

Table 13. Natural Gas Supply, Disposition, and Prices
(trillion cubic feet, unless otherwise noted)

	2006	2007	2008	2009
Production				
Dry Gas Production 1/	18.48	19.30	20.51	20.86
Supplemental Natural Gas 2/	0.07	0.06	0.05	0.05
Net Imports	3.46	3.79	2.90	2.81
Pipeline 3/	2.94	3.06	2.59	2.43
Liquefied Natural Gas	0.52	0.73	0.31	0.37
Total Supply	22.00	23.15	23.46	23.72
Consumption by Sector				
Residential	4.37	4.72	4.92	4.96
Commercial	2.84	3.01	3.12	3.12
Industrial 4/	6.49	6.63	6.69	6.53
Natural Gas-to-Liquids Heat and Power 5/	0.00	0.00	0.00	0.00
Natural Gas to Liquids Production 6/	0.00	0.00	0.00	0.00
Electric Power 7/	6.22	6.87	6.81	6.60
Transportation 8/	0.02	0.02	0.02	0.03
Pipeline Fuel	0.58	0.62	0.64	0.64
Lease and Plant Fuel 9/	1.12	1.17	1.24	1.26
Total	21.65	23.05	23.44	23.14
Discrepancy 8/	0.35	0.09	0.02	0.58
Natural Gas Prices				
(2007 dollars per million Btu)				
Henry Hub Spot Price	6.91	6.96	9.03	6.54
Average Lower 48 Wellhead Price 10/	6.48	6.22	7.78	5.58
(2007 dollars per thousand cubic feet)				
Average Lower 48 Wellhead Price 11/	6.66	6.39	8.00	5.73
Delivered Prices				
(2007 dollars per thousand cubic feet)				
Residential	14.08	13.05	13.38	12.00

Commercial	12.23	11.30	11.85	10.45
Industrial 4/	8.18	7.73	9.20	6.79
Electric Power 7/	7.25	7.22	9.44	6.49
Transportation 8/	16.49	15.89	17.49	15.00
Average 12/	9.77	9.26	10.62	8.46
(nominal dollars per million Btu)				
Henry Hub Spot Price	6.73	6.96	9.25	6.82
Average Lower 48 Wellhead Price 10/	6.31	6.22	7.97	5.82
(nominal dollars per thousand cubic feet)				
Average Lower 48 Wellhead Price 11/	6.49	6.39	8.19	5.98
Delivered Prices				
(nominal dollars per thousand cubic feet)				
Residential	13.71	13.05	13.70	12.52
Commercial	11.91	11.30	12.13	10.90
Industrial 4/	7.96	7.73	9.43	7.09
Electric Power 7/	7.06	7.22	9.66	6.78
Transportation 8/	16.06	15.89	17.92	15.65
Average 12/	9.51	9.26	10.88	8.83

1/ Marketed production (wet) minus extraction losses.

2/ Synthetic natural gas, propane air, coke oven gas, refinery gas, biomass gas, air injected for

3/ Includes any natural gas regasified in the Bahamas and transported via pipeline to Florida,

4/ Includes energy for combined heat and power plants, except those whose primary business

5/ Includes any natural gas used in the process of converting natural gas to liquid fuel that is n

6/ Includes any natural gas converted into liquid fuel.

7/ Includes consumption of energy by electricity-only and combined heat and power plants with small power producers and exempt wholesale generators.

8/ Compressed natural gas used as vehicle fuel.

9/ Represents natural gas used in well, field, and lease operations, and in natural gas processing

10/ Balancing item. Natural gas lost as a result of converting flow data measured at varying temperatures of different data reporting systems which vary in scope, format, definition, and respondent type.

11/ Represents lower 48 onshore and offshore supplies.

12/ Compressed natural gas used as a vehicle fuel. Price includes estimated motor vehicle fuel

13/ Weighted average prices. Weights used are the sectoral consumption values excluding lease

-- = Not applicable.

Note: Totals may not equal sum of components due to independent rounding. Data for 2006

Sources: 2006 supply values; and lease, plant, and pipeline fuel consumption: Energy Information Administration (Washington, DC, October, 2007). 2007 supply values; and lease, plant, and pipeline fuel consumption: Energy Information Administration (Washington, DC, April 2008). Other 2006 and 2007 consumption based on: EIA, Annual Energy Review (Washington, DC, October, 2007). 2006 and 2007 electric power wellhead price: Minerals Management Service and EIA, Natural Gas Annual 2006, DOE/EIA-0130 (2006/04) (Washington, DC, October, 2006). 2006 and 2007 delivered prices: EIA, Natural Gas Annual 2006, DOE/EIA-0131(2006) (Washington, DC, October, 2006). 2006 and 2007 industrial delivered prices are estimated based on: EIA, Manufacturing and Construction (Washington, DC, April 2008). 2006 and 2007 electric power

from the Natural Gas Annual 2006, DOE/EIA-0131(2006) (Washington, DC, October, 2007) and 2006 transportation sector delivered prices are based on: EIA, Natural Gas Annual 2006, DOE/ federal taxes, and dispensing costs or charges. 2007 transportation sector delivered prices are run aeo2009.d112408b.

2010	2011	2012	2013	2014	2015	2016	2017
20.30	20.50	20.77	20.57	20.34	20.26	20.40	20.55
0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06
2.47	2.24	2.22	2.26	2.28	2.35	2.40	2.41
2.00	1.67	1.52	1.39	1.22	1.10	0.98	0.92
0.47	0.57	0.70	0.87	1.05	1.25	1.42	1.48
22.83	22.81	23.05	22.89	22.68	22.67	22.86	23.02
4.79	4.81	4.83	4.83	4.85	4.87	4.90	4.91
3.06	3.09	3.10	3.12	3.14	3.16	3.18	3.20
6.43	6.59	6.78	6.80	6.77	6.74	6.72	6.69
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6.29	6.13	6.20	6.10	5.98	6.03	6.18	6.32
0.03	0.03	0.04	0.04	0.05	0.05	0.06	0.06
0.62	0.63	0.64	0.63	0.63	0.63	0.63	0.64
1.23	1.24	1.25	1.24	1.22	1.22	1.22	1.23
22.46	22.52	22.84	22.76	22.63	22.70	22.89	23.05
0.38	0.30	0.21	0.13	0.05	-0.03	-0.03	-0.03
6.52	6.50	6.68	6.69	6.82	6.89	7.02	7.16
5.76	5.75	5.90	5.91	6.02	6.09	6.21	6.32
5.92	5.91	6.07	6.08	6.19	6.26	6.38	6.50
12.30	12.22	12.29	12.21	12.28	12.31	12.41	12.56

10.71	10.67	10.78	10.71	10.79	10.85	10.97	11.11
6.98	6.94	7.05	7.02	7.12	7.19	7.29	7.42
6.65	6.63	6.82	6.73	6.81	6.88	7.00	7.13
15.19	15.14	15.20	15.07	15.10	15.12	15.17	15.23
8.68	8.65	8.76	8.71	8.81	8.87	8.98	9.10
6.87	6.94	7.25	7.42	7.71	7.97	8.31	8.66
6.07	6.13	6.41	6.55	6.81	7.04	7.34	7.65
6.24	6.30	6.58	6.74	7.00	7.24	7.55	7.86
12.95	13.04	13.33	13.53	13.89	14.24	14.69	15.19
11.28	11.39	11.70	11.87	12.22	12.55	12.98	13.44
7.35	7.40	7.65	7.78	8.06	8.32	8.63	8.97
7.00	7.08	7.40	7.46	7.71	7.97	8.29	8.62
15.99	16.15	16.49	16.70	17.09	17.49	17.95	18.43
9.14	9.23	9.50	9.65	9.97	10.26	10.62	11.01

or Btu stabilization, and manufactured gas commingled and distributed with natural gas, as well as gas from Canada and Mexico.

is to sell electricity, or electricity and heat, to the public.
not actually converted.

ose primary business is to sell electricity, or electricity and heat, to the public. Includes

ing plant machinery.

mperatures and pressures to a standard temperature and pressure and the merger

In addition, 2006 and 2007 values include net storage injections.

iel taxes and estimated dispensing costs or charges.

ase, plant, and pipeline fuel.

and 2007 are model results and may differ slightly from official EIA data reports. ration Administration (EIA), Natural Gas Annual 2006, DOE/EIA-0131(2006) mption; and wellhead price: EIA, Natural Gas Monthly, DOE/EIA-0130(2008/04) gy Review 2007, DOE/EIA-0384(2007) (Washington, DC, June 2008). 2006 31(2006) (Washington, DC, October, 2007). 2006 residential and commercial er, 2007). 2007 residential and commercial delivered prices: EIA, Natural Gas r prices: EIA, Electric Power Monthly, DOE/EIA-0226, April 2007 and April 2008, turing Energy Consumption Survey 1994 and industrial and wellhead prices

I the Natural Gas Monthly, DOE/EIA-0130(2008/04) (Washington, DC, April 2008).
EIA-0131(2006) (Washington, DC, October, 2007) and estimated state taxes,
model results. Projections: EIA, AEO2009 National Energy Modeling System

2018	2019	2020	2021	2022	2023	2024	2025
20.77	20.92	21.42	22.02	22.31	22.76	23.06	23.17
0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06
2.36	2.23	1.86	1.57	1.51	1.40	1.40	1.36
0.85	0.75	0.48	0.28	0.29	0.21	0.21	0.17
1.51	1.47	1.38	1.28	1.22	1.19	1.20	1.20
23.20	23.22	23.34	23.65	23.88	24.22	24.53	24.59
4.92	4.93	4.96	4.97	4.98	4.99	5.00	4.98
3.22	3.23	3.25	3.28	3.31	3.33	3.34	3.35
6.68	6.61	6.63	6.65	6.67	6.68	6.72	6.72
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6.47	6.52	6.51	6.67	6.82	7.10	7.31	7.37
0.06	0.06	0.07	0.07	0.07	0.07	0.08	0.08
0.64	0.64	0.67	0.70	0.70	0.70	0.71	0.71
1.25	1.26	1.29	1.35	1.36	1.39	1.40	1.40
23.23	23.25	23.38	23.69	23.91	24.26	24.56	24.63
-0.03	-0.03	-0.03	-0.03	-0.03	-0.03	-0.03	-0.03
7.38	7.55	7.43	7.25	7.41	7.47	7.79	8.05
6.52	6.67	6.57	6.41	6.55	6.60	6.88	7.11
6.70	6.86	6.75	6.59	6.73	6.78	7.07	7.31
12.76	12.93	12.85	12.65	12.77	12.82	13.13	13.42

11.33	11.50	11.44	11.26	11.40	11.45	11.77	12.05
7.61	7.76	7.69	7.51	7.64	7.65	7.95	8.20
7.33	7.45	7.35	7.17	7.33	7.37	7.69	7.94
15.38	15.46	15.32	15.07	15.18	15.18	15.46	15.68
9.30	9.45	9.37	9.18	9.31	9.32	9.61	9.87
9.12	9.55	9.60	9.52	9.88	10.09	10.64	11.10
8.06	8.44	8.48	8.42	8.73	8.91	9.40	9.81
8.29	8.67	8.72	8.65	8.97	9.16	9.66	10.08
15.79	16.35	16.59	16.61	17.03	17.32	17.93	18.51
14.01	14.54	14.77	14.79	15.20	15.46	16.08	16.62
9.42	9.81	9.93	9.86	10.19	10.33	10.85	11.31
9.06	9.42	9.49	9.42	9.77	9.95	10.50	10.96
19.02	19.55	19.78	19.80	20.24	20.50	21.11	21.63
11.50	11.95	12.10	12.05	12.41	12.58	13.13	13.61

2026	2027	2028	2029	2030	2007-2030
23.28	23.32	23.45	23.59	23.62	0.9%
0.06	0.06	0.06	0.06	0.06	0.2%
1.28	1.18	0.98	0.75	0.69	-7.2%
0.10	0.04	-0.07	-0.20	-0.16	--
1.18	1.14	1.05	0.95	0.84	0.7%
24.63	24.56	24.49	24.41	24.37	0.2%
4.97	4.96	4.96	4.94	4.93	0.2%
3.36	3.37	3.39	3.41	3.44	0.6%
6.73	6.73	6.75	6.77	6.82	0.1%
0.00	0.00	0.00	0.00	0.00	--
0.00	0.00	0.00	0.00	0.00	--
7.39	7.33	7.22	7.11	7.01	0.1%
0.08	0.08	0.08	0.09	0.09	6.0%
0.71	0.71	0.70	0.70	0.70	0.5%
1.41	1.41	1.41	1.42	1.43	0.9%
24.66	24.59	24.52	24.43	24.40	0.2%
-0.03	-0.03	-0.03	-0.03	-0.03	--
8.43	8.83	8.96	9.15	9.25	1.2%
7.44	7.80	7.92	8.08	8.17	1.2%
7.65	8.02	8.14	8.31	8.39	1.2%
13.76	14.16	14.33	14.58	14.73	0.5%